

Groundwater Quality Sampling Results Underground Recovery System September 2009

Caribbean Petroleum Refining LP
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1.0 Introduction

This report presents the results of the September 2009 groundwater sampling event for the underground recovery system at the Caribbean Petroleum Refining, LP (CPR) facility in Bayamón, Puerto Rico. The groundwater sampling work is being done semiannually according to the interim measures component of a 1995 RCRA 3008(h) Administrative Order of Consent for the facility. CPR retained Anderson-Mulholland & Associates, Inc. (AMAI) to conduct the groundwater sampling and to prepare this report.

The objectives of the groundwater sampling at the underground recovery monitoring system were to:

- Assess any migration of dissolved constituents in the uppermost clayey-sediment and underlying unlithified carbonate sediment water-bearing zones resulting from a free-phase hydrocarbon (FPH) plume in the central part of the facility.
- Assess if the groundwater quality at the northern property boundary has been impacted by the FPH plume.
- Assess the potential impact of upgradient contamination from the FPH plume on the CPR equalization basin, which is being sampled separately as part of the ongoing Sitewide Groundwater Monitoring Program (SGMP) and interim status groundwater monitoring.

1.1 Background Information

The boundary of the CPR facility with respect to the surrounding community of Bayamón, Puerto Rico is illustrated in **Figure 1**. The layout of the facility and locations of general operational areas are illustrated in **Figure 2**.

The facility is located near the boundary of the northern coastal plain and the foothills of Puerto Rico. Topography at the facility is relatively smooth. Land surface elevations range from about

33 ft above mean sea level (amsl) at the southern facility border to about 6 ft amsl at the northern border.

1.2 Groundwater Monitoring System and Sampling Program

The CPR underground recovery monitoring system consists of 131 groundwater monitoring wells. Sixteen of these wells are used for the groundwater sampling program; their locations are illustrated in **Figure 3**. The sixteen wells were selected at locations and depths that would provide information for evaluating potential downgradient migration of dissolved constituents from the FPH plume at the facility. Five of the sampled wells monitor the upper clayey-sediment water-bearing zone (Zone A) and eleven monitor the unlithified carbonate sediment zone (Zone B). The hydrogeology of these zones is discussed below.

Groundwater sampling is performed on a semiannual basis in March and September. Sixteen wells are sampled in March and ten wells are sampled in September. Samples from all the wells are analyzed for volatile organic compounds (VOCs) and dissolved lead. Also, samples from two of the wells (MW-21B and MW-78B) are analyzed for dissolved mercury. **Table 1** presents a summary of the sampling schedule, including the sampling frequency, analyses, and rationale for selection. The U.S. Environmental Protection Agency (EPA) in letters dated March 12, 1997 and September 14, 1998 agreed to the current sampling schedule.

Additionally, as part of the ongoing SGMP, samples from wells MW-20B, MW-21B, MW-75B, MW-76B2, MW-77B, and MW-78B are being analyzed for dissolved arsenic as of March 2004.

Several replacement wells were installed during February-May 2003 as part of the SGMP. Well MW-13B was replaced with well MW-13B2; well MW-15B was replaced by MW-15B2; well MW-16B was replaced with well MW-16B2; and well MW-76B was replaced with well MW-76B2. The rationale for well replacement and the construction details for the wells are provided in the January 2004 SGMP Draft Final Report. In addition, well MW-14A2 was installed during December 2005 as a replacement for well MW-14A, which was destroyed during construction activities.

The wells for the semi-annual sampling program are located with the intention of providing a comprehensive view of contaminant presence and migration at the CPR facility. Wells are

upgradient and downgradient relevant to groundwater flow, as well as within the facility itself. Wells MW-20B, MW-21B, MW-75B, MW-76B2, MW-77B, MW-78B are situated along the downgradient border of the facility. Wells MW-13B2, MW-14A2, MW-14B, MW-15A, MW-MW-15B2, MW-16A, MW-16B2, MW-37A, MW-63A are situated within the interior of the facility. Well MW-18D is situated upgradient of the facility.

1.3 Hydrogeology

The uppermost hydrogeology at the CPR facility is composed of two general units: a non-carbonate sediment overburden and an underlying unlithified carbonate sediment. Borehole information from the CPR facility shows that the overburden thickness varies from about 10 ft at the southern perimeter of the facility to about 90 ft at the northern perimeter.

The overburden consists predominantly of silt and clay with some fine sand. The fine sand is present within the clayey silt matrix, and as thin layers, seams, and lenses. The uppermost waterbearing zone (identified in this report as Zone A) is contained within the clayey-sediment overburden and has relatively low water-transmitting capacity. The material beneath the overburden consists of unlithified carbonate sediments (identified in this report as Zone B).

As part of the semiannual groundwater sampling program, groundwater samples are collected and analyzed from both water-bearing zones (Zones A and B).

The above description of the site-specific hydrogeology is summarized from detailed description presented in the geologic evaluation report for the facility (RCRA Facility Investigation, Dye Tracer Testing Program: Geological Evaluation, prepared by Anderson-Mulholland & Associates, Inc., October 2001). The geologic evaluation report included the results of three deep test borings performed within the facility area.

1.4 Groundwater Elevation and Flow Direction

Groundwater levels and flow direction in the clayey-sediment overburden (Zone A) and in the unlithified carbonate sediment water-bearing zone (Zone B) are illustrated in **Figures 4 and 5**, respectively. The sixteen wells that are included in the underground recovery system

sampling program are prominently labeled on the figures. The groundwater elevation maps were constructed as part of the work for the underground recovery system data summary reports that submitted to EPA under separate cover on a quarterly basis. Data used to construct the groundwater elevation maps are included in these quarterly reports along with maps showing individual well identifications.

The general horizontal groundwater flow direction in the uppermost clayey-sediment water-bearing zone (Zone A) illustrated in **Figure 4** is generally to the north, although groundwater mounds and depressions that occur in the central portion of the facility indicate localized deviations.

The groundwater flow direction in the unlithified carbonate sediment zone (Zone B) illustrated in **Figure 5** generally ranges from the north to the northeast. A groundwater depression occurs in the central portion of the facility, possibly related to the pumping of groundwater from the underground recovery system. An easterly flow component also occurs in the northern portion of the facility. The groundwater flow direction at the CPR facility generally conforms to the regional flow direction, which is to the north toward the Atlantic Ocean (U.S. Geological Survey, Atlas of Ground-Water Resources in Puerto Rico and the U.S. Virgin Islands, Water-Resource Investigations Report 94-4198).

The extent of the FPH plume at the CPR facility, which is illustrated in **Figure 6**, has been fairly stable over time. As part of the ongoing work for the underground recovery system, 22 recovery wells, situated within the plume, are equipped with automatic FPH recovery pumps. FPH is also pumped on a weekly basis at 28 supplemental recovery wells and on a monthly basis at 10 supplemental recovery wells using a bailer. On a monthly basis, groundwater level and FPH thickness data are collected from all the underground recovery system wells to evaluate the hydrogeologic conditions and FPH recovery characteristics. Quarterly reports summarizing the monitoring data are submitted to EPA and the Puerto Rico Environmental Quality Board (PREQB).

1.5 Previous Groundwater Sampling Work

Semiannual groundwater sampling for benzene, toluene, ethylbenzene, and xylene (BTEX), and dissolved lead has been performed since June 1989. Eight wells (MW-14B, MW-18D, MW-

MW-21B, MW-75B, MW-76B, MW-77B, and MW-78B) were monitored from June 1989 to April 1991; the current group of sixteen wells have been monitored from September 1991 to present, although as discussed above four replacement wells (MW-13B2, MW-15B2, MW-16B2, and MW-76B2) are being monitored as of March 2004 and one replacement well, MW-14A2, is being monitored as of March 2006. BTEX compounds were selected for analysis because they represent the more mobile groundwater constituents of dissolved hydrocarbons and complement the existing groundwater historical data base. Dissolved lead was selected because prior of the refinery produced leaded gasoline. Historical BTEX and lead results are presented in **Section 3**.

In March and September 1996, samples from the sixteen wells were analyzed for Target Compound List (TCL) VOCs/BNAs and Target Analyte List (TAL) metals according to the Consent Order. In view of the sampling results, EPA in a letter dated March 12, 1997 agreed to a revised list of sampling parameters consisting of VOCs and dissolved lead at all sixteen wells and dissolved mercury at wells MW-21B and MW-78B.

Replacement wells MW-13B2, MW-15B2, MW-16B2, and MW-76B2 were sampled for TCL VOCs/BNAs, and Modified Skinner List metals in May-July and October 2003 as part of the Sitewide Groundwater Monitoring Program.

2.0 Work Performed

Groundwater samples were collected from ten monitoring wells in the CPR underground recovery system. Samples were collected and analyzed for VOCs from wells MW-14B, MW-16B2, MW-18D, MW-20B, MW-21B, MW-37A, MW-75B, MW-76B2, and MW-77B, and MW-78B, and with the exception of MW-78B, these wells were also sampled for dissolved lead analysis. Due to high turbidity in the sample from well MW-78B (likely due to malfunction of the field filter), it was not analyzed for dissolved metals. The sample from well MW-21B was analyzed for dissolved mercury. The samples from wells MW-20B, MW-21B, MW-75B, MW-76B2, and MW-77B were analyzed for dissolved arsenic. The semiannual groundwater sampling schedule is summarized in **Table 1**.

The samples were analyzed for VOCs using SW-846 Method 8260B. Samples for arsenic and lead were analyzed using SW-846 Method 6010B and for mercury using SW-846 Method 7470A. Accutest Laboratories Inc., of Dayton, New Jersey, analyzed the samples. The groundwater sampling work was performed according to the field and quality assurance/quality control (QA/QC) procedures set forth in the Field Sampling Plan and the Quality Assurance Project Plan (QAPP) for the groundwater monitoring program. The sampling work was performed during September 22-24, 2009.

The general groundwater sampling protocol at each well was as follows. The well was inspected, the groundwater and well depths were noted, and the casing water volume was computed. Where possible, at least three casing volumes were purged from the well prior to sampling. A centrifugal pump and/or Waterra inertial pump with dedicated polyethylene hose were used for well purging. Consistent with previous sampling events, a Waterra inertial pump with dedicated polyethylene tubing was used for groundwater sampling. The pump intake was located within or slightly above the screened section of the well. Sampling was performed within two to three hours of purging or after a well had recovered to 80% of its initial volume. VOC samples were collected first followed by the metal samples. VOC samples were preserved with HCl and metal samples were preserved with nitric acid to a pH of less than 2. Samples for metals were field filtered prior to preservation using dedicated disposable 0.45 micron filters. The samples were preserved on ice for shipping to the laboratory.

The groundwater sampling procedure included recording field measurements of the purge water for pH, temperature, turbidity, and specific conductivity. The field measurements were made at the commencement of purging, during purging, and at the completion of purging. The field parameters were evaluated for stability prior to sampling. Groundwater sampling field data sheets showing the purge data are included in **Appendix A**.

Well purging and sampling statistics, including initial groundwater levels prior to purging, are presented in **Table 2**. Specific conductivity, pH, temperature and turbidity field measurements are presented in **Table 3**. The specific conductivity, pH, temperature, and turbidity values presented in the table were those measured at the completion of purging, which are believed to be the most representative of groundwater conditions.

Field quality control samples consisted of a trip blank and a duplicate. An equipment blank was not taken since dedicated sampling tubing and disposable field filters were used. Laboratory data were validated and certified by a Puerto Rico licensed chemist as discussed in **Section 3.**

3.0 Discussion and Evaluation of Results

A discussion and evaluation of the analytical results of the semiannual groundwater sampling at the CPR underground recovery system are presented in this section. Groundwater data were compared to groundwater screening levels. Screening levels include EPA Maximum Contaminant Levels (MCLs) and, where MCLs are not available, EPA Region 3 tap water RBSLs (EPA Region 3, Oct. 2007). For lead, the EPA action level of 15 ug/L was used as a groundwater screening level.

Summaries of VOC and dissolved metal groundwater sampling results are presented in **Tables 4** and **5**, respectively. **Table 6** presents a historical summary of groundwater sampling results for BTEX, which are common volatile constituents of petroleum hydrocarbons, and dissolved lead from initial sampling in June 1989 to present.

3.1 Volatile Organic Compounds

No VOCs were detected above screening levels at any of the wells sampled with the exception of trichloroethene (TCE) at well MW-75B. TCE is not a petroleum-related VOC and its presence is not attributed to site activities.

BTEX was detected at well MW-14B (located in the central part of the facility, downgradient of the FPH plume), but at concentrations below screening levels. At well MW-16B2 (located in the central part of the facility downgradient of the FPH plume), 1,2 dichloropropane was detected, but at a concentration below its screening level. **Table 6**, which presents historical BTEX data, shows that the detection of BTEX constituents at well MW-14B is consistent with historical results and that the concentrations generally appear to be stable. The BTEX source is attributed to dissolution of the FPH plume with subsequent downgradient transport. The combined effects of dilution, dispersion, adsorption, volatilization, and biodegradation appear to reduce the concentration of any dissolved hydrocarbons downgradient of the plume and prevent off-site migration.

TCE was detected above its MCL of 5 ug/L at well MW-75B (40.2 ug/L in primary and 40.7 in duplicate). TCE has been detected at MW-75B since initial sampling in March 1996 within a

concentration range of 41.5 J to 106 ug/L. The current result is slightly below the historical Tetrachloroethene (PCE), vinyl chloride and cis- and trans-1,2-dichloroethene (DCE) were also detected at well MW-75B, but below screening levels. The source of the chlorinated (TCE, PCE, vinyl chloride, and DCE) is attributed to Ft. Buchanan, which is upgradient of the CPR facility. Ft. Buchanan is presently investigating the TCE plume originating from its

3.2 Dissolved Metals

Dissolved metals were not detected in any of the wells sampled during this event. Analytical results for dissolved arsenic, lead, and mercury are presented in **Table 5**. (As discussed in **Section 2**, well MW-78B was not analyzed for dissolved metals due to high turbidity in the sample).

3.3 Data Quality

All data from the September 2009 sampling event were validated using EPA Region 2 SOPs, EPA National Functional Guidelines, and EPA SW-846 Test Methods, and Puerto Rico certified by Dr. Rafael Infante, a chemist licensed to practice the profession in Puerto Rico (License #1888).

All data were found to be useable; some results were qualified as estimated. The data validation/certification report is provided under separate cover as an electronic deliverable on CD-ROM (in PDF format), which also includes an electronic version of this report. The full laboratory data package is also included on the CD-ROM. (The CD-ROM is available upon request, if not already provided with this report).

3.4 Ongoing Work

Groundwater sampling will continue on a semiannual basis. The next sampling event is scheduled for March 2010.



TABLE 1
Groundwater Sampling Schedule
Underground Recovery System
Caribbean Petroleum Refining LP

Well No.	March	La	boratory Analy	'ses	September	La	boratory Analy	yses	Rationale for Selection
	Semiannual	VOCs, Pb	As	Hg	Semiannual	VOCs, Pb	As	Hg	
						Zone	e A		
MW-14A2	X	X	-	-					Downgradient of the FPH plume
MW-15A	X	X							Downgradient of the FPH plume
MW-16A	X	X							Generally downgradient of the FPH plume
MW-37A	X	X			X	X			Downgradient of the FPH plume
MW-63A	X	X							Downgradient of the FPH plume
						Zone	e В		
MW-13B2	X	X							Downgradient of the FPH plume
MW-14B	X	X			X	X			Downgradient of the FPH plume
MW-15B2	X	X	-	-					Downgradient of the FPH plume
MW-16B2	X	X			X	X			Generally downgradient of the FPH plume
MW-18D	X	X			X	X			Upgradient of the FPH plume
MW-20B	X	X	X		X	X	X		Northern facility boundary and downgradient
MW-21B	X	X	X	X	X	X	X	X	Northern facility boundary and downgradient
MW-75B	X	X	X		X	X	X		Northeastern facility boundary and generally downgradient
MW-76B2	X	X	X		X	X	X		Northwestern facility boundary and generally downgradient
MW-77B	X	X	X		X	X	X		Northern facility boundary and downgradient
MW-78B	X	X	X	X	X	X	X	X	Northern facility boundary and downgradient
Total wells	16	16	6	2	10	10	6	2	

Notes: 'X' indicates analysis performed. '--' indicates no analysis.

VOC analyses are for the Target Compound List

Wells with an 'A' suffix are completed in Zone A (overburden water-bearing zone)

Wells with a 'B' or 'D' suffix are completed in Zone B (carbonate sediment water-bearing zone)

TABLE 2
Well Purging and Sampling Statistics
Underground Recovery System, September 2009
Caribbean Petroleum Refining LP

	Date of					Time at	Estimated Vol.	Depth to	Depth to	
Well	Purging &	Total	Ref. Elev.	D/W before	Water Level	end of	of Purged	Water after	Water before	Time of
Number	Sampling	Depth (ft)	(ft amsl)	Purging (ft)	(ft amsl)	Purging	Water (gal.)	Purging (ft)	Sampling	Sampling
37A	29-Sep	27.20	17.50	3.93	13.57	16:21	7.5	25.04	5.23	18:15
14B	24-Sep	39.60	16.31	11.02	5.29	10:13	16	11.02	9.59	10:26
16B2	24-Sep	53.25	10.98	7.61	3.37	14:20	25	7.62	7.62	14:29
18D	24-Sep	41.21	31.78	10.84	20.94	12:52	16	17.36	13.91	12:32
20B	22-Sep	84.00	9.13	3.98	5.15	12:00	45	4.02	4.01	12:14
21B	23-Sep	52.80	6.25	1.46	4.79	9:37	25	1.42	1.40	9:52
75B	23-Sep	56.00	6.27	1.10	5.17	12:19	30	1.12	1.10	13:19
76B2	23-Sep	58.00	12.98	1.80	11.18	18:23	30	7.83	7.80	18:34
77B	22-Sep	110.00	12.88	7.61	7.61	10:17	55	15.56	8.02	10:29
78B	22-Sep	85.30	8.40	3.32	5.08	13:48	45	14.72	3.34	14:12

Notes:

- 1. The measuring reference elevation for all wells was the top of the PVC casing.
- 2. Wells were purged with a centrifugal pump through dedicated polyethylene hose and sampled using the same hose. Only Well MW-75B was purged with a bladder pump through dedicated teflon lined polyethylene hose using low-flow inertial pumping and sampled through the same hose.
- 3. All wells had 2-inch diameter PVC casing and screen, except for well 63A which had 4 inch. Wells were screened at the bottom 10 ft.
- 4. Abbreviations: D/W = depth to water; amsl = above mean sea level; "--" = not available

TABLE 3
Field Measurements at Monitoring Wells
Underground Recovery System, September 2009
Caribbean Petroleum Refining LP

Well No.	pН	T	SC	Turbidity	PID
		(Celsius)	(µS/cm)	(NTU)	(ppm)
37A		28.25	6.01	97.9	
14B		30.12	681	0.0	
16B2		29.22	656	0.0	
18D		26.7	709	0.5	
20B		27.32	1247	0.00	
21B		27.39	842	3.8	
75B		27.9	692	0.0	
76B2		26.65	692	0.0	
77B		26.35	541	70.0	
78B		27.6	3060	2000.0	

Abbreviations:

T = temperature

SC = specific conductivity

PID = photoionization detector reading above background

Notes:

- -Accurate pH values could not be obtained due to malfunction of water quality meter during calibration.
- -Temperature and SC readings shown were taken at completion of purging.

TABLE 4
Volatile Organic Compound Concentrations in Groundwater
Underground Recovery System, September 2009
Caribbean Petroleum Refining LP

Sample ID	MCL or	MW-14B	MW-16B2	MW-18D	MW-20B	MW-21B	MW-37A	MW-75B	MW-75B(dup)	MW-76B2	MW-77B	MW-78B
Sample Date	RBSL¹	24-Sep-09	24-Sep-09	24-Sep-09	22-Sep-09	23-Sep-09	23-Sep-09	23-Sep-09	23-Sep-09	23-Sep-09	22-Sep-09	22-Sep-09
Analyte, reporting units are in ug/l												
Acetone	5,500	10 U	10 U	10 U	10 U	10 U						
Benzene	5	0.50 J	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Bromodichloromethane	80	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Bromoform	80	4 U	4 U	4 U	4 U	4 U	4 U	4 U	4 U	4 U	4 U	4 U
Bromomethane	8.5	2 U	2 U	2 U	2 U	2 U	2 U	2 U	2 U	2 U	2 U	2 U
2-Butanone (MEK)	7,000	10 U	10 U	10 U	10 U	10 U						
Carbon disulfide	1,000	2 U	2 U	2 U	2 U	2 U	2 U	2 U	2 U	2 U	2 U	2 U
Carbon tetrachloride	5	1 UJ	1 UJ	1 UJ	1 UJ	1 UJ						
Chlorobenzene	100	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Chloroethane	3.6	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Chloroform	80	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Chloromethane	190	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Dibromochloromethane	80	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
1,1-Dichloroethane	900	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
1,2-Dichloroethane	5	1 UJ	1 UJ	1 UJ	1 UJ	1 UJ						
1,1-Dichloroethene	7	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
cis-1,2-Dichloroethene	70	1 U	1 U	1 U	1 U	1 U	1 U	9.5	9.6	1 U	1 U	1 U
trans-1,2-Dichloroethene	100	1 U	1 U	1 U	1 U	1 U	1 U	1.1	1.2	1 U	1 U	1 U
1,2-Dichloropropane	5	1 U	0.65 J	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
cis-1,3-Dichloropropene	0.44	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
trans-1,3-Dichloropropene	0.44	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Ethylbenzene	700	0.78 J	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
2-Hexanone	NA	5 U	5 U	5 U	5 U	5 U	5 U	5 U	5 U	5 U	5 U	5 U
Methylene chloride	5	2 U	2 U	2 U	2 U	2 U	2 U	2 U	2 U	2 U	2 U	2 U
4-Methyl-2-Pentanone (MIBK)	6,300	5 U	5 U	5 U	5 U	5 U	5 U	5 U	5 U	5 U	5 U	5 U
Styrene	100	5 U	5 U	5 U	5 U	5 U	5 U	5 U	5 U	5 U	5 U	5 U
1,1,2,2-Tetrachloroethane	0.053	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Tetrachloroethene	5	1 U	1 U	1 U	1 U	1 U	1 U	0.32 J	1 U	1 U	1 U	1 U
Toluene	1,000	0.38 J	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
1,1,1-Trichloroethane	200	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
1,1,2-Trichloroethane	5	1 U	1 U	1 U	1 U	1 U	1 U	<u>1</u> U	1 U	1 U	1 U	1 U
Trichloroethene	5	1 U	1 U	1 U	1 U	1 U	1 U	40.2	40.7	1 U	1 U	1 U
Vinyl chloride	2	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.70 J	1 U	1 U	1 U
Xylene (total)	10,000	3.0	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U

Any results that exceed MCLs or RBSLs are shown bolded and shaded.

Analyte concentrations in micrograms per liter, ug/l (or parts per billion [ppb])

Note 1: EPA Maximum Contaminant Levels (MCLs) are shown in bold. For compounds without MCLs, EPA Region 3 risk-based screening levels (RBSLs) for tap water (October 2007) are shown in italics.

U - compound was analyzed for, but not detected at the concentration shown

NA - not available

J - estimated value based on data validation UJ - compound was analyzed for, but not detected at the concentration shown. The reporting limit is estimated

TABLE 5
Dissolved Metal Concentrations in Groundwater
Underground Recovery System, September 2009
Caribbean Petroleum Refining LP

Well Number	EPA	MW-14B	MW-16B2	MW-18D	MW-20B	MW-21B
Sample Date	MCLs	24-Sep-09	24-Sep-09	24-Sep-09	22-Sep-09	23-Sep-09
Arsenic	10	NA	NA	NA	2.4 U	2.4 U
Lead	15*	1.7 U				
Mercury	2	NA	NA	NA	NA	0.082 U
Well Number	EPA	MW-37A	MW-75B	MW-76B2	MW-77B	MW-78B
Sample Date	MCLs	23-Sep-09	23-Sep-09	23-Sep-09	22-Sep-09	22-Sep-09
Arsenic	10	NA	2.4 U	2.4 U	2.4 U	NA
Lead	15*	1.7 U	1.7 U	1.7 U	1.7 U	NA

NA

NA

NA

NA

Analyte concentrations in micrograms per liter, ug/l (or parts per billion [ppb])

NA

U - compound was analyzed for but not detected at the listed concentration

2

J - estimated concentration

Mercury

* - EPA drinking water action level

NA - compound was not analyzed

Historical BTEX and Dissolved Lead Concentrations in Groundwater Underground Recovery System, September 2009 Caribbean Petroleum Refining LP (Page 1 of 5)

ANALYTES	SAMPLE										Well l	Number									
	DATE																				
		MW-13B	MW-13B2	MW-14A(2)	MW-14B	MW-15A	MW-15B	MW-15B2	MW-16A	MW-16B	MW-16B2	MW-18D	MW-20B	MW-21B	MW-37A	MW-63A	MW-75B	MW-76B	MW-76B2	MW-77B	MW-78B
Benzene	Jun-89				75							BDL	BDL	BDL			20	BDL		4	BDL
(ug/l)	Jul-89				147							BDL	BDL	BDL			BDL	BDL		BDL	BDL
(8 /	Oct-89				10							BDL	BDL	BDL			31	BDL		BDL	BDL
	Oct-90																				
	Apr-91				16							BDL	BDL	BDL			1	BDL		BDL	BDL
	Sep-92	156.6		1.5	352.3	BDL	BDL		3.7	0.9		BDL	BDL	BDL	507.2	0.7	BDL	BDL		BDL	BDL
	Apr-93	451.2		BDL	190.2	BDL	BDL		BDL	BDL		BDL	BDL	BDL	BDL	BDL	BDL	BDL		BDL	BDL
	Oct-93	15.3		BDL	24.2	BDL	BDL		BDL	BDL		BDL	BDL	BDL	BDL	BDL	BDL	BDL		BDL	BDL
	Apr-94	BDL		BDL	78.6	BDL	BDL		BDL	11.2		BDL	BDL	BDL	8620	0.55 J	BDL	BDL		BDL	BDL
	Oct-94	BDL		BDL	11.7	BDL	BDL		BDL	15.8		BDL	BDL	BDL	4990	BDL	BDL	BDL		BDL	BDL
	Mar-95	BDL		BDL	BDL	BDL	BDL		BDL	11.8		BDL	BDL	BDL	78.3	BDL	BDL	BDL		BDL	BDL
	Oct-95	BDL		BDL	358	BDL	BDL		BDL	BDL		1.04	BDL	BDL	83.9	BDL	BDL	BDL		BDL	BDL
	Mar-96	10 U		10 U	320 E	10 U	10 U		10 U	10 U		10 U	10 U	2 J	19 J	10 U	10 U	10 U		10 U	10 U
	Sep-96	10 U		10 U	160	10 U	10 U		10 U	10 U		10 U	10 U	10 U	15 J	10 U	10 U	10 U		10 U	10 U
	Mar-97	10 U		9 J	60	10 U	10 U		10 U	10 U		10 U	10 U	10 U	50 U	10 U	10 U	10 U		10 U	10 U
	Sep-97	10 U		10 U	35	10 U	10 U		10 U	10 U		10 U	10 U	10 U	50 U	10 U	10 U	10 U		10 U	10 U
	Mar-98	10 U		10 U	21	10 U	10 U		10 U	10 U		10 U	10 U	10 U	2 J	10 U	10 U	10 U		10 U	10 U
	Sep-98 Mar-99	10 U 10 U		10 U 22	19 15	10 U 10 U	10 U 10 U		10 U 10 U	10 U 10 U		10 U 10 U	10 U 10 U	10 U 10 U	6 J 20 U	10 U 10 U	10 U 10 U	10 U 10 U		10 U 10 U	10 U 10 U
					2 J					10 U		10 U	10 U	10 U	15		10 U	10 U		10 U	10 U
	Sep-99 Mar-00	5.J		6 J	1 J	10 U	10 U		10 U	10 U		10 U	10 U	10 U	6 J	10 U	10 U	10 U		10 U	10 U
	Sep-00			0.3	8 J	100	100			10 U		10 U	10 U	10 U	2 J		10 U	10 U		10 U	10 U
	Mar-01	10 U		10 U	3 J	10 U	10 U		10 U	10 U		10 U	10 U	10 U	10 U	10 U	10 U	10 U		10 U	10 U
	Sep-01	10 0		100	1 U	100			100	1 U		1 U	1 U	1 U	1 U		1 U	1 U		1 U	1 U
	Mar-02	1 U		1 U	1.6	1 U	1 U		1 U	1 U		1 U	1 U	1 U	1 U	1 U	1 U	1 U		1 U	1 U
	Sep-02				1 U					1 U		1 U	1 U	1 U	0.52 J		1 U	1 U		1 U	1 U
	Mar-03			1 U	1 Ü							1 U			1 U	1 U		1 Ü		1 U	
	Sep-03				1.2							1 U			1 U					1 U	
	Mar-04		1 U	1.1	0.40 J	1 U		1 U	1 U		1 U	1 U	1 U	1 U	1 U	1 U	1 U		1 U	1 U	1 U
	Sep-04				1 U						1 U	1 U	1 U	1 U	1 U		1 U		1 U	1 U	1 U
	Feb-05		1 U		0.43 J	1 U		1 U	1 U		1 U	1 U	1 U	1 U	1 U	1 U	1 U		1 U	1 U	1 U
	Sep-05				7.7						1 U	1 U	1 U	1 U	1 U		1 U		1 U	1 U	1 U
	Mar-06		1 U	1 U	1 U	1 U		1 U	1 U		1 U	1 U	1 U	1 U	1 U	1 U	1 U		1 U	1 U	1 U
	Sep-06				1 U						1 U	1 U	1 U	1 U	1 U		1 U		1 U	1 U	1 U
	Mar-07		1 U	1 U	1 U	1 U		1 U	1 U		1 U	1 U	1 U	1 U	1 U	1 U	1 U		1 U		1 U
	Sep-07				1 U						1 U	1 U	1 U	1 U	1 U		1 U		1 U	1 U	1 U
	Mar-08		1 U	1 U	1 U	1 U		1 U	1 U		1 U	1 U	1 U	1 U	1 U	1 U	1 U		1 U	1 U	1 U
	Sep-08				1 U						1 U	1 U	1 U	1 U	1 U		1 U		1 U	1 U	1 U
	Mar-09		1 U	1 U	1 U	1 U		1 U	1 U		1 U	1 U	1 U	1 U	1 U	1 U	1 U		1 U	1 U	1 U
	Sep-09				0.50 J						1 U	1 U	1 U	1 U	1 U		1 U		1 U	1 U	1 U
							:::::::::::::::::::::::::::::::::::::::		:::::::::	::::::::::				: : : : : : : : : : :						:::::::::::::::::::::::::::::::::::::::	

Historical BTEX and Dissolved Lead Concentrations in Groundwater Underground Recovery System, September 2009 Caribbean Petroleum Refining LP (Page 2 of 5)

ANALYTES	SAMPLE										Well N	Number									
	DATE																				
		MW-13B	MW-13B2	MW-14A(2)	MW-14B	MW-15A	MW-15B	MW-15B2	MW-16A	MW-16B	MW-16B2	MW-18D	MW-20B	MW-21B	MW-37A	MW-63A	MW-75B	MW-76B	MW-76B2	MW-77B	MW-78B
Γoluene	Jun-89				27							BDL	BDL	BDL			13	31		39	BDL
(ug/l)	Juli-89 Jul-89				56							BDL	BDL	BDL			BDL	BDL		BDL	BDL
(ug/1)	Oct-89				BDL							BDL	BDL	BDL			BDL	BDL		BDL	BDL
	Oct-90																				
	Apr-91				2							BDL	BDL	BDL			BDL	BDL		BDL	BDL
	Sep-92	BDL		BDL	5.4	BDL	BDL		1.9	0.7		0.5	BDL	BDL	52.4	0.7	BDL	BDL		BDL	BDL
	Apr-93	BDL		BDL	16.3	BDL	BDL		BDL	BDL		BDL		BDL	BDL						
	Oct-93	BDL		BDL	BDL	BDL	BDL		2.05	BDL		BDL		BDL	BDL						
	Apr-94	BDL		2.46	6.27	BDL	BDL		13.6	1.61		BDL	BDL	BDL	30000	0.81J	BDL	BDL		BDL	BDL
	Oct-94	BDL		BDL	BDL	BDL	BDL		BDL	BDL		BDL	BDL	BDL	9140	3.66	BDL	BDL		BDL	BDL
	Mar-95	BDL		BDL	1.28	BDL	BDL		BDL	BDL		BDL	BDL	BDL	10200	BDL	BDL	BDL		BDL	BDL
	Oct-95	BDL		BDL	43.6	BDL	BDL		BDL	BDL		1.5	BDL	BDL	349	BDL	BDL	BDL		BDL	BDL
	Mar-96	10 U		3 J	11 J	10 U	10 U		10 U	10 U		10 U	10 U	10 U	17 J	10 U	10 U	10 U		10 U	10 U
	Sep-96	10 U		10 U	9 J	10 U	10 U		10 U	10 U		10 U	10 U	1 J	16 J	10 U	10 U	10 U		10 U	10 U
	Mar-97	10 U		10 U	7 J	10 U	10 U		10 U	10 U		10 U		10 U	10 U						
	Sep-97	10 U		20 U	6 J	10 U	10 U		10 U	10 U		10 U	10 U	10 U	50 U	10 U	10 U	10 U		1 J	10 U
	Mar-98	10 U 10 U		10 U 10 U	3 J 4 J	10 U 10 U	10 U 10 U		10 U 10 U	10 U 10 U		10 U 10 U	10 U 10 U	10 U 10 U	0.9 J 2 J	10 U 10 U	10 U 10 U	10 U 10 U		10 U 10 U	10 U 10 U
	Sep-98 Mar-99	10 U		20 U	3 J	10 U	10 U		10 U	10 U		10 U	10 U	10 U	20 U	10 U	10 U	10 U		10 U	10 U
	Sep-99			200	2J					10 U		10 U	10 U	10 U	10 U		2 J	10 U		10 U	10 U
	Mar-00	10 U		10 U	10 U	10 U	10 U		10 U	10 U		10 U		10 U	10 U						
	Sep-00				10 U					10 U		10 U	10 U	10 U	1J		10 U	10 U		10 U	10 U
	Mar-01	10 U		10 U	1 J	10 U	10 U		10 U	10 U		10 U		10 U	10 U						
	Sep-01				1.4					1 U		1 U	1 U	1 U	1 U		1 U	1 U		1 U	1 U
	Mar-02	1 U		1 U	0.97 J	1 U	1 U		1 U	1 U		1 U	1 U	1 U	1 U	1 U	1.2	1 U		1 U	1 U
	Sep-02				0.91 J					1 U		1 U	1 U	1 U	1 U		1 U	1 U		1 U	1 U
	Mar-03			1 U	1.3							1 U			1 U	1 U		1 U		1 U	
	Sep-03				1.0							1 U			0.44 J					1 U	
	Mar-04		1 U	1 U	1.3	1 U		1 U	1 U		1 U	1 U	1 U	1 U	1 U	1 U	1 U		1 U	1 U	1 U
	Sep-04				1.7						1 U	1 U	1 U	1 U	0.46 J		1 U		1 U	1 U	1 U
	Feb-05		1 U		1.3	1 U		1 U	1 U		1 U	1 U	1 U	1 U	1 U	1 U	1 U		1 U	1 U	1 U
	Sep-05				0.88 J						1 U	1 U	1 U	1 U	1 U		1 U		1 U	1 U	1 U
	Mar-06		1 U	1 U	0.89 J	1 U		1 U	1 U		1 U	1 U	1 U	1 U	1 U	1 U	1 U		1 U	1 U	1 U
	Sep-06		1.77	1.77	0.47 J	1.11		1.77	1.77		1 U	1 U	1 U	1 U	1 U	1.11	1 U		1 U	1 U	1 U
	Mar-07		1 U	1 U	1 U 1 U	1 U		1 U	1 U		1 U 1 U	1 U 1 U	1 U 1 U	1 U 1 U	1 U 1 U	1 U	1 U 1 U		1 U 1 U	1 U	1 U 1 U
	Sep-07 Mar-08		1 U	1 U	1 U	1 U		1 U	1 U		1 U	1 U	1 U	1 U	1 U	1 U	1 U		1 U	1 U	1 U
	Sep-08		10	10	1 U	10		10			1 U	1 U	1 U	1 U	1 U	10	1 U		1 U	1 U	1 U
	Sep-08 Mar-09		1 U	1 U	1 U	1 U		1 U	1 U		1 U	1 U	1 U	1 U	1 U	1 U	1 U		1 U	1 U	1 U
	Sep-09		10	10	0.38 J	10		10	10		1 U	1 U	1 U	1 U	1 U	10	1 U		1 U	1 U	1 U
	3cp=09				0.563						10	10	10	10	10		10		10		10

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ANALYTES	SAMPLE DATE										Well N	Number									
	DATE	MW-13B	MW-13B2	MW-14A(2)	MW-14B	MW-15A	MW-15B	MW-15B2	MW-16A	MW-16B	MW-16B2	MW-18D	MW-20B	MW-21B	MW-37A	MW-63A	MW-75B	MW-76B	MW-76B2	MW-77B	MW-78B
Ethyl-	Jun-89				15							BDL	BDL	BDL			BDL	BDL		2	BDL
enzene	Jul-89				11							BDL	BDL	BDL			BDL	BDL		BDL	BDL
ug/1)	Oct-89				13							BDL	BDL	BDL			BDL	BDL		BDL	BDL
	Oct-90																				
	Apr-91				9							BDL	BDL	BDL			BDL	BDL		BDL	BDL
	Sep-92	BDL		BDL	7.1	BDL	BDL		4.1	0.6		0.4	BDL	BDL	514.2	0.9	BDL	BDL		BDL	BDL
	Apr-93	BDL		BDL	36	BDL	BDL		BDL	BDL		BDL	BDL	BDL	29	BDL	BDL	BDL		BDL	BDL
	Oct-93	BDL		BDL	7.15	BDL	BDL		BDL	BDL		BDL	BDL	BDL	3.45	BDL	BDL	BDL		BDL	BDL
	Apr-94	BDL		BDL	8.91	BDL	BDL		BDL	BDL		BDL	BDL	BDL	8980	BDL	BDL	BDL		BDL	BDL
	Oct-94	BDL		BDL	5.45	BDL	BDL		BDL	BDL		BDL	BDL	BDL	1660	BDL	BDL	BDL		BDL	BDL
	Mar-95	BDL		BDL	BDL	BDL	BDL		BDL	BDL		BDL	BDL	BDL	4510	BDL	BDL	BDL		BDL	BDL
	Oct-95	BDL		BDL	BDL	BDL	BDL		BDL	BDL		BDL	BDL	BDL	1560	BDL	BDL	BDL		BDL	BDL
	Mar-96	10 U		5 J	4 J	10 U	10 U		10 U	10 U		10 U	10 U	10 U	930 E	10 U	10 U	2 J		10 U	10 U
	Sep-96	10 U		10 U	4 J	10 U	10 U		10 U	10 U		10 U	10 U	10 U	570	10 U	10 U	10 U		10 U	10 U
	Mar-97	10 U		10 U	10 U	10 U	10 U		10 U	10 U		10 U	10 U	10 U	10 U	10 U	10 U	10 U		10 U	10 U
	Sep-97	10 U		20 U	4 J	10 U	10 U		10 U	10 U		10 U	10 U	10 U	440	10 U	10 U	10 U		2 J	10 U
	Mar-98	10 U		10 U	1 J	10 U	10 U		10 U	10 U		10 U	10 U	10 U	69	10 U	10 U	10 U		10 U	10 U
	Sep-98	10 U		10 U	2 J	10 U	10 U		10 U	10 U		10 U	10 U	10 U	170	10 U	10 U	10 U		10 U	10 U
	Mar-99	10 U		20 U	1 J	10 U	10 U		10 U	10 U		10 U	10 U	10 U	54	10 U	10 U	10 U		10 U	10 U
	Sep-99				4 J					10 U		10 U	10 U	10 U	28		10 U	10 U		10 U	10 U
	Mar-00	10 U		10 U	2 J	10 U	10 U		10 U	10 U		10 U	10 U	10 U	6 J	10 U	10 U	10 U		10 U	10 U
	Sep-00				4 J					10 U		10 U	10 U	10 U	27		10 U	10 U		10 U	10 U
	Mar-01	10 U		10 U	1 J	10 U	10 U		10 U	10 U		10 U	10 U	10 U	4 J	10 U	10 U	10 U		10 U	10 U
	Sep-01				1 U					1 U		1 U	1 U	1 U	3.6		1 U	1 U		1 U	1 U
	Mar-02	1 U		1 U	1.1	1 U	1 U		1 U	1 U		1 U	1 U	1 U	1.6	1 U	1 U	1 U		1 U	1 U
	Sep-02			1.77	1.0					1 U		1 U	1 U	1 U	1.5	1.77	1 U	1 U		1 U	1 U
	Mar-03			1 U	1.3							1 U 1 U			1.1	1 U		1 U		1 U	
	Sep-03 Mar-04		1 U	1 U	0.95 J 1.1	1 U		1 U	1 U		1 U	1 U	1 U	1 U	3.4 1.3	1 U	1 U		1 U	1 U 1 U	1 U
	Sep-04		10	10	1.1	10		10	10		1 U	1 U	1 U	1 U	2.0	10	1 U		1 U	1 U	1 U
	Sep-04 Feb-05		1 U		1.1	1 U		1 U	1 U		1 U	1 U	1 U	1 U	1.7	1 U	1 U		1 U	1 U	1 U
	Sep-05				1.1						1 U	1 U	1 U	1 U	1.7 1 U		1 U		1 U	1 U	1 U
	Mar-06		1 U	1 U	1.1 1 U	1 U		1 U	1 U		1 U	1 U	1 U	1 U	1 U	1 U	1 U		1 U	1 U	1 U
	Sep-06				0.69 J				10		1 U	1 U	1 U	1 U	1.1		1 U		1 U	1 U	1 U
	Mar-07		1 U	1 U	0.69 J 0.56 J	1 U		1 U	1 U		1 U	1 U	1 U	1 U	1.1 1 U	1 U	1 U		1 U		1 U
	Sep-07				0.56 J 0.63 J						1 U	1 U	1 U	1 U	1 U		1 U		1 U	1 U	1 U
	Mar-08		1 U	1 U	0.03 J	1 U		1 U	1 U		1 U	1 U	1 U	1 U	1 U	1 U	1 U		1 U	1 U	1 U
	Sep-08				0.75 J						1 U	1 U	1 U	1 U	1 U		1 U		1 U	1 U	1 U
	Mar-09		1 U	1 U	1 U	1 U		1 U	1 U		1 U	1 U	1 U	1 U	1 U	1 U	1 U		1 U	1 U	1 U
	Sep-09		10	10	0.78 J			10	10		1 U	1 U	1 U	1 U	1 U	10	1 U		1 U	1 U	1 U
	3ep-09				0.763						10	10	10	10	10		10		10	10	10

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ANALYTES	SAMPLE DATE										Well N	Number									
	5.112	MW-13B	MW-13B2	MW-14A(2)	MW-14B	MW-15A	MW-15B	MW-15B2	MW-16A	MW-16B	MW-16B2	MW-18D	MW-20B	MW-21B	MW-37A	MW-63A	MW-75B	MW-76B	MW-76B2	MW-77B	MW-78B
Total	Jun-89				53							BDL	BDL	BDL			8	BDL		24	BDL
Xylenes	Jul-89				71							BDL	BDL	BDL			BDL	BDL		BDL	BDL
(ug/l)	Oct-89				BDL							BDL	BDL	BDL			BDL	BDL		BDL	BDL
	Oct-90																				
	Apr-91	DDI		11.0	13	DDI	DDI		0.7			BDL	BDL	BDL	551.0	DDI	BDL	BDL		BDL	BDL
	Sep-92	BDL BDL		11.9 BDL	22.3 27.3	BDL BDL	BDL BDL		0.7 BDL	0.3 BDL		l BDL	BDL BDL	BDL BDL	551.8 BDL	BDL BDL	BDL BDL	BDL BDL		BDL BDL	1.3 BDL
	Apr-93 Oct-93	BDL		BDL	6.72	BDL	BDL		BDL	BDL		BDL		BDL	BDL						
	Apr-94	BDL		BDL	11.0	BDL	BDL		BDL	BDL		BDL	BDL	BDL	63100	2.67	BDL	BDL		BDL	BDL
	Oct-94	BDL		BDL	13.3	BDL	BDL		BDL	BDL		BDL	BDL	BDL	10200	BDL	BDL	BDL		BDL	BDL
	Mar-95	BDL		BDL	BDL	BDL	BDL		BDL	BDL		BDL	BDL	BDL	20200	BDL	BDL	BDL		BDL	BDL
	Oct-95	BDL		BDL	28.5	BDL	BDL		1.82	BDL		BDL	BDL	BDL	6700	BDL	BDL	BDL		BDL	BDL
	Mar-96	10 U		16	17 J	10 U	10 U		10 U	0.8 J		10 U	10 U	1 J	2800 E	10 U	3 J	2 J		10 U	10 U
	Sep-96	10 U		10 U	17	10 U	10 U		10 U	10 U		10 U	10 U	10 U	1300	10 U	10 U	10 U		10 U	10 U
	Mar-97	10 U		31	17	10 U	10 U		10 U	10 U		10 U	10 U	10 U	1300	10 U	10 U	10 U		10 U	10 U
	Sep-97	10 U		24	16	10 U	10 U		10 U	10 U		10 U	10 U	10 U	580	10 U	10 U	10 U		3 J	10 U
	Mar-98	10 U		1 J	7 J	10 U	10 U		10 U	10 U		10 U	10 U	10 U	48	10 U	10 U	10 U		10 U	10 U
	Sep-98	10 U 10 U		10 U 42	19	10 U 10 U	10 U 10 U		10 U 10 U	10 U 10 U		10 U 10 U	10 U 10 U	10 U 10 U	230 15 J	10 U 10 U	10 U 10 U	10 U 10 U		10 U 10 U	10 U 10 U
	Mar-99 Sep-99	10 0		42	12 8 J	100	10 0		100	10 U		10 U	10 U	10 U	10 J	10 0	2 J	10 U		10 U	10 U
	Mar-00	10 U		10 U	3 J	10 U	10 U		10 U	10 U		10 U	10 U	10 U	10 J	10 U	10 U	10 U		10 U	10 U
	Sep-00				3 J					10 U		10 U	10 U	10 U	4 J		10 U	10 U		10 U	10 U
	Mar-01	10 U		10 U	6 J	10 U	10 U		10 U	10 U		10 U	10 U	10 U	2 J	10 U	10 U	10 U		10 U	10 U
	Sep-01				5.8					1 U		1 U	1 U	1 U	1 U		1 U	1 U		1 U	1 U
	Mar-02	1 U		1 U	6.0	1 U	1 U		1 U	1 U		1 U	1 U	1 U	1.6	1 U	1 U	1 U		1 U	1 U
	Sep-02				5.2					1 U		1 U	1 U	1 U	0.73 J		1 U	1 U		1 U	1 U
	Mar-03			1 U	5.2							1 U			1.0	1 U		1 U		1 U	
	Sep-03				4.9							1 U			2.1					1 U	
	Mar-04		1 U	3.5	5.8	1 U		1 U	1 U		1 U	1 U	1 U	1 U	1.9	1 U	3.8		1 U	1 U	1 U
	Sep-04				6.7						1 U	1 U	1 U	1 U	2.1		1 U		1 U	1 U	1 U
	Feb-05		1 U		5.2	1 U		1 U	1 U		1 U	1 U 1 U	1 U	1 U 1 U	1.8	1 U	1 U		1 U	1 U 1 U	1 U 1 U
	Sep-05 Mar-06		1 U	1 U	4.5 4.4	1 U		1 U	1 U		1 U 1 U	1 U	1 U 1 U	1 U	1 U 1.4	1 U	1 U 1 U		1 U 1 U	1 U	1 U
	Sep-06			10	3.3			10	10		1 U	1 U	1 U	1 U	0.50 J		1 U		1 U	1 U	1 U
	Mar-07		1 U	1 U	2.3	1 U		1 U	1 U		1 U	1 U	1 U	1 U	0.30 J	1 U	1 U		1 U		1 U
	Sep-07				2.6						1 U	1 U	1 U	1 U	0.49 J		1 U		1 U	1 U	1 U
	Mar-08		1 U	1 U	3.2	1 U		1 U	1 U		1 U	1 U	1 U	1 U	1 U	1 U	1 U		1 U	1 U	1 U
	Sep-08				3.4						1 U	1 U	1 U	1 U	1 U		1 U		1 U	1 U	1 U
	Mar-09		1 U	1 U	2.0	1 U		1 U	1 U		1 U	1 U	1 U	1 U	1 U	1 U	1 U		1 U	1 U	1 U
	Sep-09				3.0						1 U	1 U	1 U	1 U	1 U		1 U		1 U	1 U	1 U
			:::::::::						:::::::::::::::::::::::::::::::::::::::		::::::::::::						:::::::::				

Historical BTEX and Dissolved Lead Concentrations in Groundwater Underground Recovery System, September 2009 Caribbean Petroleum Refining LP

(Page 5 of 5)

ANALYTES	SAMPLE										Well 1	Number									
	DATE																				ļ
		MW-13B	MW-13B2	MW-14A(2)	MW-14B	MW-15A	MW-15B	MW-15B2	MW-16A	MW-16B	MW-16B2	MW-18D	MW-20B	MW-21B	MW-37A	MW-63A	MW-75B	MW-76B	MW-76B2	MW-77B	MW-78B
													_	_						_	
Lead (ug/l)	Jun-89 Jul-89				17 30							13 19	8	2 BDL			1 BDL	BDL BDL		3 2	BDL BDL
(ug/1)	Oct-89				50							19	3	BDL			BDL	BDL		BDL	BDL
	Oct-90											10		BDL			BDL	BDL		BDL	BDL
	Apr-91				BDL							BDL	BDL	2			BDL	BDL		2	6
	Sep-92	BDL			BDL	BDL	BDL		BDL	BDL		BDL	49B	BDL	BDL	BDL	BDL	BDL		46B	122B
	Apr-93	BDL		BDL	28	54	BDL		BDL	BDL		82	31	BDL	BDL	BDL	BDL	BDL		34	BDL
	Oct-93	BDL		BDL	BDL	BDL	BDL		BDL	BDL		BDL	BDL	BDL	BDL	BDL	BDL	BDL		BDL	BDL
	Apr-94	BDL			BDL	BDL	BDL		BDL	BDL		BDL	BDL	BDL	BDL	BDL	BDL	BDL		BDL	BDL
	Oct-94	BDL			BDL	BDL	BDL		BDL	BDL		BDL	BDL	BDL	BDL	BDL	BDL	BDL		BDL	BDL
	Mar-95	BDL			BDL	BDL	BDL		BDL	BDL		BDL	BDL	BDL	BDL	BDL	BDL	BDL BDL		BDL	BDL
	Oct-95 Mar-96	BDL 2.7 U		2.7 U	BDL 2.7 UW	BDL 2.7 U	BDL 2.7 U		BDL 2.7 U	BDL 2.7 U		BDL 2.7 B	BDL 2.7 U	BDL 2.7 UW	BDL 2.7 UW	BDL 2.7 U	BDL 5.2	2.7 U		BDL 2.7 U	BDL 2.7 U
	Sep-96	2.7 UNW		2.7 UNW	2.7 UW 2.7 UN	2.7 UNW	2.7 UN		2.7 UNW	2.7 UNW		2.7 D 2.7 UNW	2.7 UNW	2.7 UW 2.7 UN	2.7 UW 2.7 UNW	2.7 UNW	2.7 UN	2.7 UNW		2.7 UNW	2.7 UN
	Mar-97	2.2 U		2.2 U	2.2 U	2.2 U	2.2 U		2.2 U	2.2 U		2.2 U	2.2 U	2.2 U	2.2 UW	2.2 UW	2.2 U	2.2 UW		2.2 U	2.2 U
	Sep-97	0.67 U		1 B	0.67 U	0.67 U	0.67 U		0.67 U	0.67 U		0.67 UW	0.67 UW	0.67 U	0.67 UW	0.67 U	5.9	17.8		0.67 U	0.67 UW
	Mar-98	2.6 UW		2.6 UW	2.6 UW	2.6 U	2.6 UW		2.6 UW	2.6 UW		2.6 U	2.6 U	2.6 UW	2.4 UW	2.6 UW	2.6 UW	2.6 U		2.6 UW	2.6 U
	Sep-98	1.9 U		1.9 U	1.9 UW	1.9 U	1.9 U		1.9 U	1.9 UW		1.9 U	1.9 U	1.9 UW	1.9 U	1.9 U	1.9 U	1.9 U		1.9 U	1.9 U
	Mar-99	1.3 U		1.3 U	1.3 U	4.1	1.3 U		1.3 U	1.3 U		1.3 U	1.3 U	1.3 U	1.3 U	6	1.3 U	2.2 B		1.3 U	1.3 U
	Sep-99				1.7 U	1.7 U				1.7 U		1.7 U	1.7 U	1.7 U	1.7 U	1.7 U	1.7 U	1.7 U		1.7 U	2.7 B
	Mar-00	1.8 U		1.8 U	1.8 U 1.3 UJ	1.8 U 1.3 UJ	1.8 U		1.8 U	1.8 U 1.3 UJ		1.8 U 1.3 UJ	1.8 U 1.3 UJ	1.8 U 1.3 UJ	1.8 U 1.3 UJ	1.8 U 1.3 UJ	1.8 U 1.3 UJ	1.8 U 1.4 BJ		1.8 U 1.3 UJ	1.8 U 1.3 UJ
	Sep-00 Mar-01	1.0 U		1.0 U	1.0 U	1.0 U	1.0 U		1.0 U	1.5 UJ		1.5 UJ	1.5 UJ	1.0 U	1.5 UJ	1.5 UJ	1.5 UJ	1.4 BJ		1.5 UJ	1.5 UJ
	Sep-01	1.0 0		1.00	2.1 U	1.00	1.00		1.00	2.1 U		1.0 U	2.1 U	2.1 U	2.1 U	1.00	2.1 U	2.1 U		2.1 U	3.8
	Mar-02	7.1		2.2 U	2.2 U	2.2 U	2.2 U		3.0	2.2 U		2.2 U	2.2 U	2.2 U	2.2 U	2.2 U	2.2 U	2.2 U		2.2 U	2.2 U
	Sep-02				1.8 U					3.2		1.8 U	1.8 U	1.8 U	1.8 U		1.8 U	1.8 U		1.8 U	1.8 U
	Mar-03			2.5 U	2.5 U							2.5 U			2.5 U	2.5 U		2.5 U		2.5 U	
	Sep-03				2.6 U							2.6 U			2.6 U					2.6 U	
	Mar-04		1.7 U	1.7 U	1.7 U	1.7 U		1.7 U	1.7 U		1.7 U	1.7 U	1.7 U	1.7 U	1.7 U	1.7 U	1.7 U		1.7 U	1.7 U	1.7 U
	Sep-04				2.3 U						2.3 U	2.3 U	2.6 U	2.6 U	2.3 U		2.3 U		2.3 U	2.3 U	2.3 U
	Feb-05		1.9 U		1.9 U	1.9 U		1.9 U	1.9 U		1.9 U	1.9 U	1.9 U	1.9 U	1.9 U	1.9 U	1.9 U		1.9 U	1.9 U	1.9 U
	Sep-05 Mar-06		2.6 U	2.6 U	2.7 U 2.6 U	2.6 U		2.6 U	2.6 U		2.7 U 2.6 U	2.7 U 2.6 U	2.7 U 2.6 U	2.7 U 2.6 U	2.7 U 2.6 U	2.6 U	2.7 U 2.6 U		2.7 U 2.6 U	2.7 U 2.6 U	2.7 U 2.6 U
	Sep-06		2.00	2.0 0	2.6 U	2.00		2.00	2.00		2.6 U	2.6 U	2.6 U	2.6 U	5.1	2.00	2.6 U		2.6 U	2.6 U	2.6 U
	Mar-07		2.8 U	3.4	3.9	3.4		2.8 U	2.8 U		2.8 U	2.8 U	4.0	2.8 U	2.8 U	4.3	4.2		7.6	3.3	3.3
	Sep-07				2.4 B						0.94 U	1.0 B	0.94 U	1.3 B	1.1 B		0.94 U		0.94 U	0.94 U	0.94 U
	Mar-08		1.4 U	2.3 B	1.4 U	3.0		1.9 B	2.2 B		2.2 B	1.4 U	2.1 BJ	2.9 BJ	20.0	1.4 U	1.4 U		2.5 B	3.0 J	3.4 J
	Sep-08				1.8 B						2.2 B	1.5 B	3.1	1.4 U	6.3		1.4 U		1.4 U	2.6 B	6.4
	Mar-09		1.7 U	1.7 U	1.7 U	1.7 U		1.7 U	1.7 U		1.7 U	1.7 U	1.7 U	1.7 U	1.7 U	1.7 U	1.7 U		1.7 U	1.7 U	1.7 U
	Sep-09				1.7 U						1.7 U	1.7 U	1.7 U	1.7 U	1.7 U		1.7 U		1.7 U	1.7 U	
:::::::::::::::::::::::::::::::::::::::																					

Notes:

BDL = Below detection limit

'---' = Not sampled

B = (for June 1989 to October 1995); Analyte found in trip blank; possible/probable contamination or laboratory problem indicated.

B = (after March 1996); Concentration is between the instrument detection limit (IDL) and contract required detection limit (CRDL). Detections may be the result of instrument noise and other lab artifacts, especially near the IDL.

U = Compound was analyzed for but not detected at the concentration shown.

N = Spiked sample recovery not within control limits.

E = Exceeds calibration range.

W = Post-digestion spike for furnace atomic absorption (AA) out of control limits.

J = Estimated Concentration

BJ + Estimated Concentration between the Method Detection Limit (MDL) and the Reporting Limit (RL).

Sampling Event and Sampling Company

Jun-89 through Oct-89 --- Geraghty & Miller

Oct-90 through Apr-91 --- Blasland, Bouck & Lee

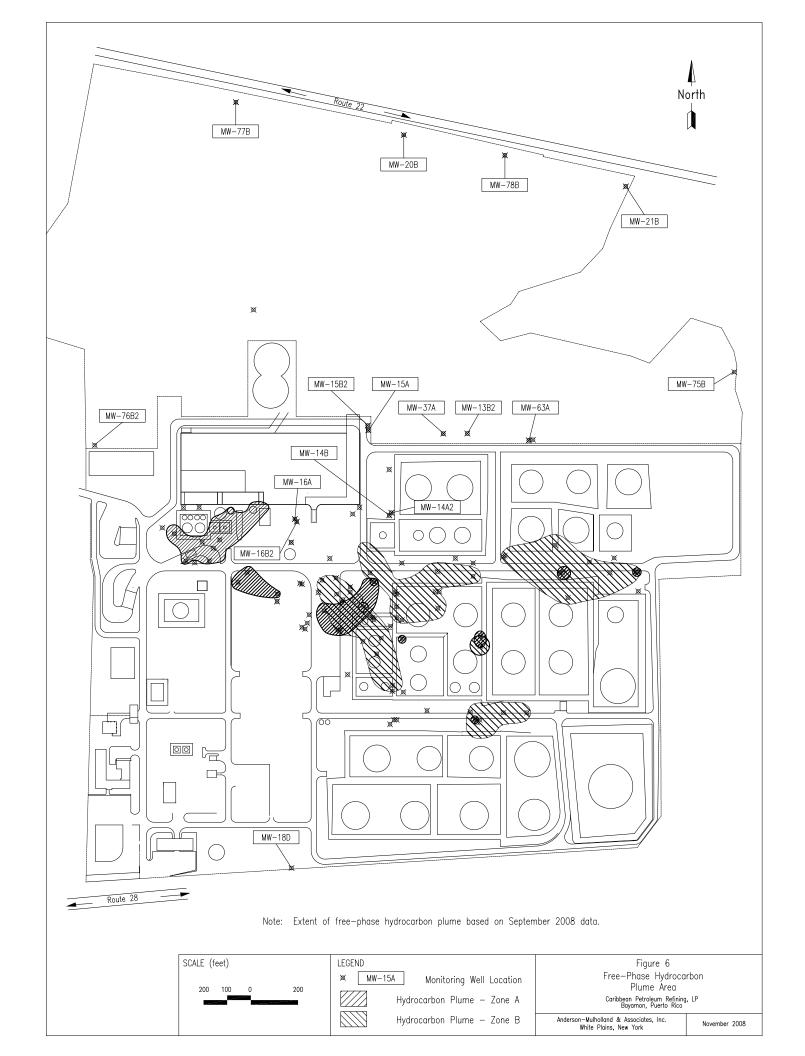
Sept-92 through Present --- Anderson, Mulholland & Associates, Inc.

Analyses were performed using SW-846 methods from June 1989 through October 1995. CLP methods were used from March 1996 through March 2001.

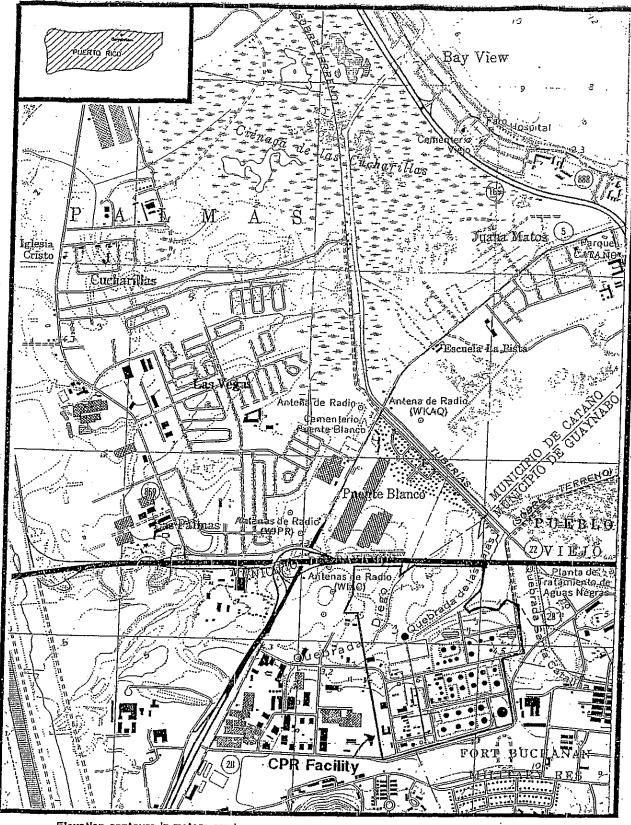
SW-846 method 8260B was used for VOCs and CLP methods were used for metals from Sep 2001 to present.

Data validation was performed on the September 2000 sample data and on subsequent sample data.

Prior to September 2000, data qualifiers were applied directly by the laboratory.



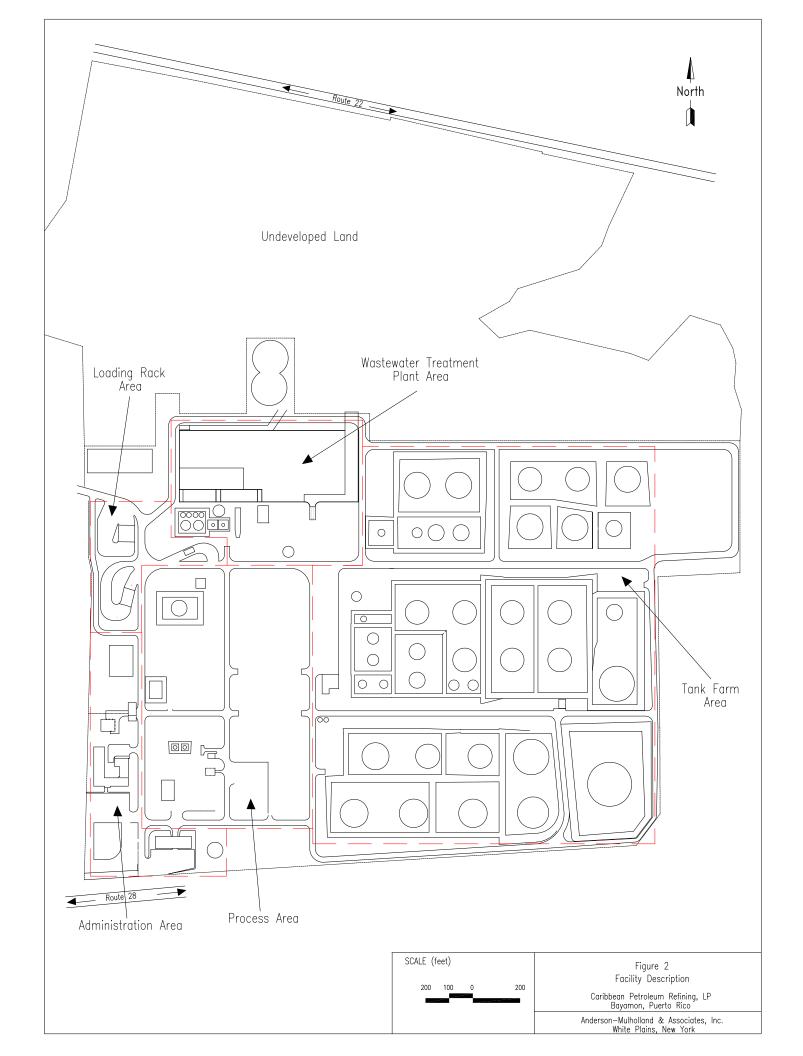


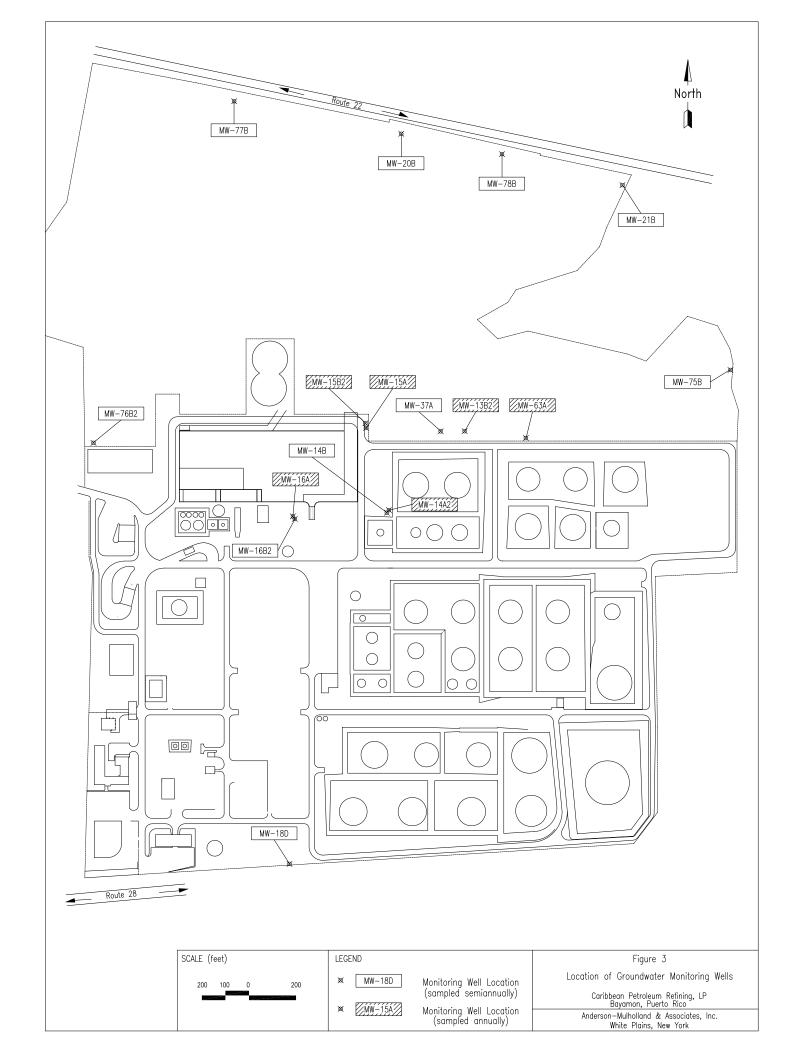


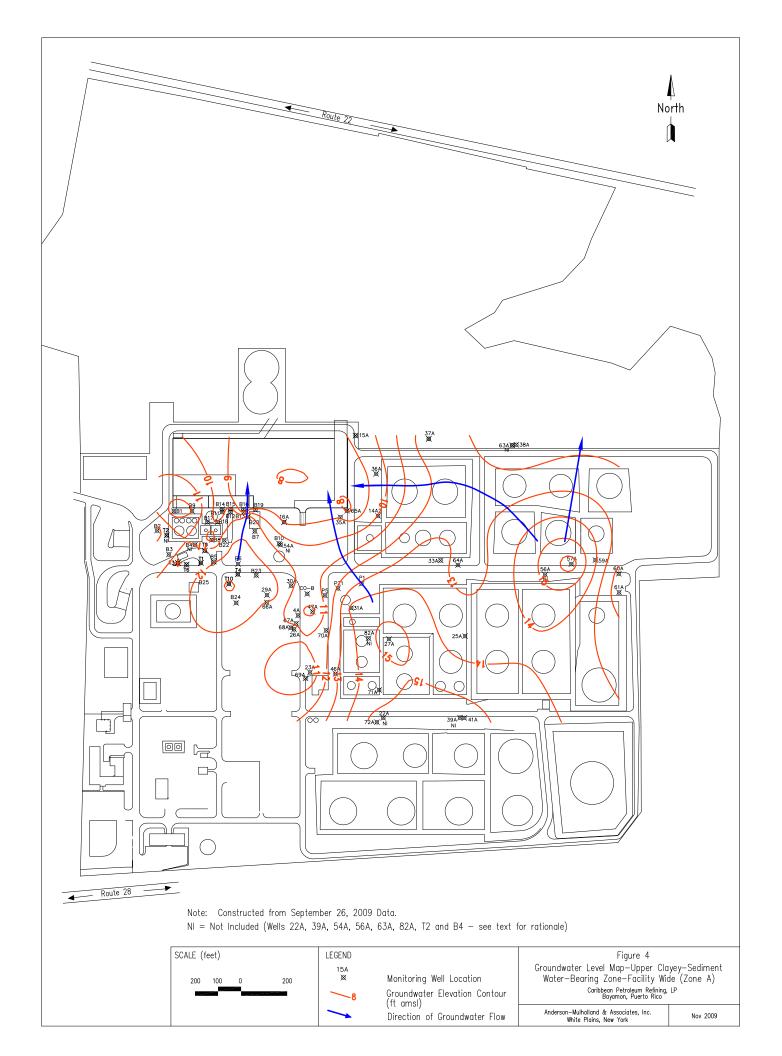
Elevation contours in meters amul

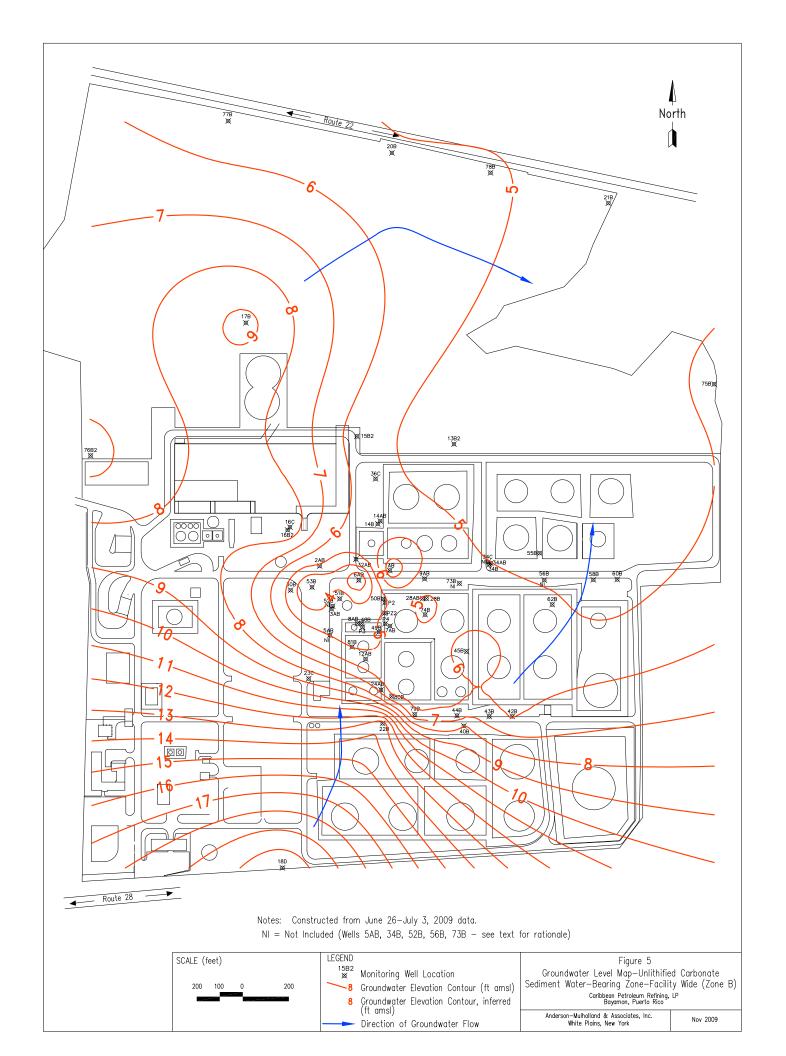
- Scale - 1: 20,000

FIGURE 1
CPR FACILITY LOCATION, Bayamon, Puerto Rico









Appendix A

Groundwater Sampling Field Data Sheets

Groundwater Sampling Field Data Sheet Well ID Client/Project Name: CPR Underground Recovery System MW-77B Project Location: Bayamon, Puerto Rico Sampled by: N W Sample #: MW 77 B Sample Date: 9 **Elevation Data** Well Diameter (inches): 2 Time: 928 Date: (if different from sample date) 102.39(ft) Water Column Height: (0.522 for 2" well; 1.98 for 4" well) purge factor Depth to water(ft) 53.45(gal) Volume to be purged: Bottom of well(ft) Rain previous or current day N Measuring Point: PID (ppm) Measuring Device ID#: Comments: **Purge Data** Initial water level (ft): 7.6) SC (µS/cm) Turbidity NTU) Time Vol. (gal) pH temp (C) Post-purge water level (ft): 1556/1017 28.34 545 942 Ø. O (Sample after 80% well recovery or prior to 2 hrs after purging) 518 Pump Rate: 54/5 Mi (lpm / gpm) 7 7 Pm Well Yield, High / Moderate / Low / Dry Purge device: Dedicated / Nondedicated Device type: Bailer / Peristaltic / Submersible / Bladder / Watern / Surface Centrifugal Comments: 110 6.36 9.20(80% 40 Preservative Container Sample Data Quantity 70.0 Sample Time: Dup: - MS: MSD: VOA (TCL) $3 \times 40 \text{ ml}$ HCl < 2Approx. sample depth: 10 < ____(ft) Weather: Sunn 4 Sampling method: Disposable Teflon Bailer / Peristaltic / Bladder / Waterra Metals Bailer cord: Dedicated / Nondedicated // $1 \times 500 \text{ m} | \text{HNO}_3 < 2$ (dissolved) Pressure Filtered at Well using 0.45u filter, prior to preservation? 1 liter Field Decon: Bailer / Filter / Tubing / Other Sample Appearance: Field Parameters Instrument ID # pH # 1 Turbidity # TB-1 Instrument ID# SC # 1 pH/Temp Temp Spec. Cond. Note: pH and SC measurements are automatically temperature compensated by the instruments Well Condition Checklist General Condition: Good Needs Repair Riser type: SST / PVO Protective Steel: OK / Cracked / Leaking / Bent / Loose / None Riser: Good / Damaged / None Well number visible? (Y)/ N Is well plumb? V/N Well Cap: Good)/ Broken / None Lock Good/Broken/None Evidence of ram water between security casing and riser?: Y / (N) Rust around Cap: YON Evidence of ponding around well?: Y Concrete collar OK/ Cracked / Leaking / None Gopher type holes around collar?: Y / N) Other Evidence of: Rodents Insects/ None Comments: ANT S

Groundwater Sampling Field Data Sheet Well ID Client/Project Name: CPR Underground Recovery System MW-20B Project Location: Bayamon, Puerto Rico Sampled by: NULLSV Sample #: Mw - 208 Sample Date: **Elevation Data** Well Diameter (inches): Time: 10. Date: (if different from sample date) 80.62 (ft) Water Column Height: (0.522 for 2" well; 1.98 for 4" well) purge factor 3.98 Depth to water(ft) 41.77 (gal) Volume to be purged: Bottom of well(ft) 84 Rain previous or current day. YN TPS / PYC / SST Measuring Point: PID (ppm)_ Measuring Device ID#: Comments: Purge Data Turbidity NTU) SC (µS/cm) temp (C) Initial water level (ft.): 398 Hq Time | Vol. (gal) Post-purge water level (ft): 4.02/1201 50< 1104 9.0 (Sample after 80% well recovery or prior to 2 hrs after purging) 40:9 122 (lpm / gpm) Pump Rate: Well Yield: High / Moderate / Low / Dry a. C Purge device: Dedicated / Nondedicated 1,6 140 Device type: Bailer / Peristaltic / Submersible / 10-1 Bladder/Wateria / Surface Centrifugal 12 Comments: 0,0 404 0.0 124 Container Quantity Preservative Sample Data 3 x 40 ml |HC1 < 2 VOA (TCL) Sample Time: 12/4 Dup: MS: MSD: / Approx. sample depth: 25 Weather: Sunn (ft) Sampling method: Disposable Teflon Bailer / Peristaltic / Bladder H Metals $1 \times 500 \text{ m/HNO}_3 < 2$ (dissolved) Bailer cord: Dedicated / Nondedicated 1 liter Pressure Filtered at Well using 0.45u filter, prior to preservation? (Y)/ N Sample Appearance: NMS Field Parameters SC # 1 Instrument ID# Turbidity # TB-1 Instrument ID # pH # 1 Temp Spec. Cond. pH/Temp Note: pH and SC measurements are automatically temperature compensated by the instruments Well Condition Checklist Riser type: SST / General Condition: Good Needs Repair Riser Good Damaged / None Protective Steel OK / Cracked / Leaking / Bent / Loose / None Well number visible?: (Y)/N Is well plumb? Y) N Lock: Good / Broken / None Well Can Good / Broken / None Rust around Cap: YAN Evidence of rain water between security casing and riser?: Y Concrete collar OK Cracked / Leaking / None Evidence of ponding around well?: (Y)N Other Evidence of Rodents / Insects / None Gopher type holes around collar?: Y/ Comments:

Groundwater Sampling Field Data Sheet Well ID Client/Project Name: CPR Underground Recovery System 4W-78B Project Location: Bayamon, Puerto Rico Sampled by: NMQ. Sample Date: 9 Sample #: **Elevation Data** Well Diameter (inches): Time: 12-50 Date: (if different from sample date) \$2.02 (ft) Water Column Height: (0.522 for 2" well; 1.98 for 4" well) nurge factor 3.34 Depth to water(ft) 42.81 (gal) Volume to be purged: Bottom of well(ft) 85.30 Rain previous or current day: N Measuring Point: PID (ppm) Measuring Device ID#: Comments: Purge Data Turbidity NTU) SC (uS/cm) temp (C) Vol. (gal) Time Initial water level (ft): 43.6 2950 946 28.12 Post-purge water level (ft) 44 11849 300 1443 1301 (Sample after 80% well recovery of prior to 2 hrs after purging) 2900 (lpm / gpm) Pump Rate: ユフゴ Well Yield: High Moderate / Low / Dry 307 Purge device: Redicated/ Nondedicated Device type: Bailer / Peristaltic / Submersible / 500 OD Bladder / Waterra / Surface Centrifugal 30.00 200 00 Comments: 200 00 44.72 2006 1.12 3.60 802 Preservative Quantity Container M Sample Data MSD: 1422 3 x 40 ml | HCl < 2 VOA (TCL) 474MS: 1416 Sample Time: 141 2 Dup: Approx. sample depth: ~ 80 (ft) Weather: Sunw Sampling method: Disposable Teflon Bailer / Peristaltic / Bladder / Water Metals $1 \times 500 \text{ m} \text{HNO}_3 < 2$ (dissolved) Bailer cord: Dedicated / Nondedicated 1 liter Pressure Filtered at Well using 0.45u filter, prior to preservation? 🖄 N Field Decon: Bailer / Filter / Tubing / Other No Needed to do surve Sample Appearance: turbid brumin color, may have Field Parameters Instrument ID# SC # 1 Turbidity # TB-1 Instrument ID # pH# Spec. Cond. pH/Temp Temp Note: pH and SC measurements are automatically temperature compensated by the instruments Well Condition Checklist General Condition: Good) Needs Repair Riser type: SST / PWC Riser: 6000 / Damaged / None Protective Steel: OR/Cracked / Leaking / Bent / Loose / None Well number visible? (Y)/N Is well plumb? Y/N Lock Good Broken / None Well Cap. Good / Broken / None Rust around Cap: YAN Evidence of rain water between security casing and riser?: Y/N Concrete collac OK/ Cracked / Leaking / None Evidence of ponding around well?: XY N Other Evidence of: Rodents / Insects None Gopher type holes around collar?: 4/79 Comments: will a L wasing punded arround

Groundwater Sampling Field Data Sheet Well ID MW-218 Client/Project Name: CPR Underground Recovery System Princt Location: Bayamon, Puerto Rico Sampled by: NM Sample Date: 9/23 mple #: MW 21 B Elevation Data Well Diameter (inches): Time: AID Date: (if different from sample date) Water Column Height: (0.522 for 2" well; 1.98 for 4" well) purge factor Depth to water(ft) (gal) Volume to be purged: Bottom of well(ft) Rain previous or current day Measuring Point: TPS / PID (ppm) ____ Measuring Device ID#: WLM Comments: **Purge Data** SC (µS/cm) Turbidity NTU) temp (C) Vol. (gal) Time Initial water level (ft): 1,46 Post-purge water level (ft): 1.42/93/ 0 (Sample after 80% well recovery or prior to b hrs after purging) (lpm / gpm) Pump Rate: 15 Well Yield High Moderate / Low / Dry 20 Purge device. Dedicated / Nondedicated Device type: Baller / Peristaltic / Submersible / Bladder / Waterra / Surface Centrifugal Comments: Preservative Quantity Container Sample Data 3 x 40 ml | HCl < 2 Sample Time: 9:50 Dup: VOA (TCL) MSD: Weather: Sunny Approx. sample depth: (ft) Sampling method: Disposable Teflon Bailer / Peristaltic / Bladder / Waterra Metals $1 \times 500 \text{ m} \text{HNO}_3 < 2$ Bailer cord: Dedicated / Nondedicated / (dissolved) 1 liter Pressure Filtered at Well using 0.45u filter, prior to preservation? Field Decon: Bailer / Filter / Tubing / Other Sample Appearance: **Field Parameters** Instrument ID# SC # 1 Turbidity # TB-1 instrument ID# pH#1 Temp Spec. Cond. pH/Temp Note: pH and SC measurements are automatically temperature compensated by the instruments Well Condition Checklist General Condition: 600d/ Needs Repair Riser type: SST / Protective Steel: OK// Cracked / Leaking / Bent / Loose / None Riser Good / Damaged / None Is well plansb? Y/N Well number visible? Y N Well Cap: Good/Broken/None Lock: Good / Broken / None Evidence of rain water between security casing and riser? (Y / N Rust around Cap: YVN Concrete collar OK / Cracked / Leaking / None Evidence of ponding around well?: Y Other Evidence of: Rodents (Insects) None Gopher type holes around collar?: Y /N Comments:

Groundwater Sampling Field Data Sheet Well ID Client/Project Name: CPR Underground Recovery System MW-75B Sampled by: NM2/5 Project Location: Bayamon, Puerto Rico Sample Date: 9/23 Sample #: MW 777R **Elevation Data** Well Diameter (inches): Time: Date: (if different from sample date) Water Column Height: (0.522 for 2" well; 1.98 for 4" well) purge factor 28.66 (gal) Depth to water(ft) Volume to be purged: 56.00 Bottom of well(ft) Rain previous or current day: Y/N TPS / EVZ / SST Measuring Point: PID (ppm)____ Measuring Device ID#: WLM Comments: Purge Data Turbidity NTU) SC (µS/cm) temp (C) Vol. (gal) Time Initial water level (ft): 1.10 42.8 28.21 0 1157 Post-purge water level (ft): 1,12/11/9 9.3 27.96 201 (Sample after 80% well recovery or prior to 2 hrs after purging) 709 0.0 4.28 27.62 204/10 (lpm / gpm) Pump Rate: 0.0 1408/17 Well Yield: High / Moderate / Low / Dry 0.0 Purge device: Dedicated / Nondedicated 693 0.0 Device type. Bailer / Peristaltic / Submersible / 0.0 692 9.09 27,87 Bladder Waterra / Surface Centrifugal Comments: Ouantity Preservative Container Sample Data Sample Time: 1319 Dup: 131 3 x 40 ml |HCl < 2 VOA (TCL) Approx. sample depth: 54 (ft) Weather: Sunn Sampling method: Disposable Teflon Bailer / Peristaltic / Bladder Waterra Metals $1 \times 500 \text{ m} | \text{HNO}_3 < 2$ (dissolved) Bailer cord: Dedicated / Nondedicated 1 liter Pressure Filtered at Well using 0.45u filter, prior to preservation? Y/N 500 ml Field Decon: Bailer / Filter / Tubing / Other Sample Appearance: purjed Field Parameters Instrument ID# SC # 1 Turbidity # TB-1 Instrument ID# pH#1 Spec. Cond. Temp Note: pH and SC measurements are automatically temperature compensated by the instruments Well Condition Checklist Riser type: SST / PVQ General Condition: Good Needs Repair Protective Steek OK/Cracked / Leaking / Bent / Loose / None Riser: Good / Damaged / None Is well-plumb? Y/N Well number visible? Y / N Lock Good Broken / None Well Cap: Good Broken / None Rust around Can: Y N Evidence of rain water between security casing and riser? Y Concrete collac OK/ Cracked / Leaking / None Evidence of ponding around well? Other Evidence of: Rodents / Insects / None Gopher type holes around collar?: Y Comments:

Groundwater Sampling Field Data Sheet Well ID Client/Project Name: CPR Underground Recovery System Mw-37A Project Location: Bayamon, Puerto Rico Sampled by: Mw-37 A Sample Date: Sample #: **Elevation Data** Well Diameter (inches): Date: (if different from sample date) Water Column Height: (0.522 for 2" well; 1.98 for 4" well) nurge factor Depth to water(ft) 1. 14 (gal) Volume to be purged: Bottom of well(ft) Rain previous or current day Measuring Point: PID (ppm) ____ Measuring Device ID#: Comments: **Purge Data** Turbidity NTU) SC (µS/cm) pН temp (C) Vol. (gal) Initial water level (ft): 28-14 Post-purge water level (ft): 25.04 (Sample after 80% well recovery or prior to 2 hrs after purging) (lpm / gpm) Pump Rate: 28.25 Well Yield: High / Moderate / Low / Dry Purge device: Dedicated / Nondedicated Device type: Bailer / Peristaltic / Submersible / Bladder / Waterra / Surface Centrifugal Comments: 25.04 Quantity Preservative 1655 5.23 Container Sample Data 3 x 40 ml | HCl < 2 VOA (TCL) Sample Time: 1615 Dup: 1- MS: Weather: Approx. sample depth: (ft) Sampling method: Disposable Teflon Bailer / Peristaltic / Bladder / W Metals $1 \times 500 \text{ m} | \text{HNO}_3 < 2$ (dissolved) Bailer cord: Dedicated / Nondedicated 1 liter Pressure Filtered at Well using 0.45u filter, prior to preservation? Sample Appearance: Field Parameters SC # 1 Turbidity # TB-1 Instrument ID# Instrument ID# Spec. Cond. Temp Note: pH and SC measurements are automatically temperature compensated by the instruments Well Condition Checklist Riser type: SST //PVC General Condition Good / Needs Repair Riser Good / Damaged / None Protective Steel OK / Cracked / Leaking / Bent / Loose / None Is well plumbly/N Well number visible? Y/N Lock: Good / Broken / None Well Cap: Good / Broken / None Rust around Cap: Y // Evidence of rain water between security casing and riser?: Y/N/ Concrete collar OK Cracked / Leaking / None Evidence of ponding around well? W Gopher type holes around collar?: Y/N Other Evidence of: Rodents / Insects / None Comments:

Groundwater Samp	ling Field Data	Sheet			
Client/Project Name: CPR Underground Recovery System		Well ID	18	0	
Project Location: Bayamon, Puerto Rico			d	1	
Sample #: M W . 181 Sample Date: 9/3	24/07	Sampled b	Y A WE		
Elevation Data			1>-	7	
Date: Time: 12.33	We	ell Diameter (in	icnes):		
(if different from sample date)	E-ri G 1 II	-i-l-t- 3	2 3/	(ft)	
	Water Column H	eigne:		.98 for 4" well)	
Depth to water(ft)	purge factor			(gal)	
Bottom of well(ft)	Volume to be pur			.(8) .T	
Measuring Point: TPS / PVC / SST		ious or current	day	`	
Measuring Device ID#:	PID (ppm)			
Comments:					
·					
Purge Data					E 1:1: 3 EEE E
Initial water level (ft): 10-84	Time Vol. (gal)		emp (C)	SC (µS/cm)	Turbidity NTU)
Post-purge water level (ft): 17.36	1244 0	8.9	99.13	671	8.7
(Sample after 80% well recovery or prior to 2 hrs after purging)	124025		28.88 28.83	7.00	3 3
Pump Rate:(lpm / gpm)	1248	8.98		~	0.8
Well Yield: High/ Moderate / Low / Dry	12497.5	18.76	18.77	7.09	0.3
Purge device Dedicated / Nondedicated	0.50 10		28.77	7.03	0.4
Device type: Bailer / Peristaltic / Submersible /	12.5) 12.5		28 19	1206	0-5
Bladder / Waterra / Surface Centrifugal	1234160	8.94	26.6	7.07	
Comments: 6.52 17.36		-			
1 8 7 6 -521		-			
6.52 521 12.15 80%					
		Container	Quantity	Preservative	1
Sample Data Sample Time: Dup: MS: MSD:			$3 \times 40 \text{ ml}$]
J		VOA (ICL)		2	
Approx. sample depth: 37 (ft) Weather Sampling method: Disposable Teflon Bailer / Peristaltic /		Metals			,
Bailer cord: Dedicated / Nondedicated	Diaddel / Calcula		1 x 500 m	$HNO_3 < 2$	
	" O TWAT	⊣ ` '	l liter		
Pressure Filtered at Well using 0.45u filter, prior to preser	vanon? (Y) N	1	1 Hici		
Field Decon: Bailer / Filter / Tubing / Other	valion? En			- - 4ct	
Sample Appearance:	Somel				
Field Parameters		_1			
	ity # <u>TB-1</u>	Instrument	D# S	C#1	1
pH/Temp Temp	ity 11 _ <u>x15 1</u>	Spec. Cond.			1
Note: pH and SC measurements are au	tomatically temper		ated by the	instruments	1
Well Condition Checklist					
General Condition: Good/ Needs Repair	Riser typ	e: SST /	ve]
Protective Steel OK / Cracked / Leaking / Bent / Loose / I		od / Damaged			
Well number visible 2Y /N		umb(Y) N		11 5 4	V .
Well Cap. Good / Broken / None		od / Broken /	None (My W MA	1
Evidence of rain water between security casing and riser?	Y N Rust arou	md Cap: Y// N		•	1
Evidence of ponding around well?: Y/N	Concrete			eaking/None	
Gopher type holes around collar?: Y	Other Ev	idence of: Rod	ents /mse	as (None)	
Comments:			ANT	3	

78 91509 P 630 9124/09 @ 1458

Groundwater Sampling Field Data Sheet Client/Project Name: CPR Underground Recovery System Project Location: Bayamon, Puerto Rico Sampled by: NMA Sample #: MW 16BL Sample Date: **Elevation Data** Well Diameter (inches): Time: 13 76 Date: (if different from sample date) nt: 4 (0.522 for 2 Water Column Height: well: 1.98 for 4" well) purge factor Depth to water(ft) 23, FY(gal) Volume to be purged: Bottom of well(ft) Rain previous or current day: y / N Measuring Point: PID (ppm) Measuring Device ID#: Comments: Purge Data Turbidity NTU) SC (µS/cm) temp (C) pHTime Vol. (gal) Initial water level (ft): Post-purge water level (ft): 7.62/14 LO (Sample after 80% well recovery or prior to 2 hrs after purging) Pump Rate: (lpm / gpm) $C^{,O}$ Well Yield High/Moderate / Low / Dry 0.0 Purge device Dedicated / Nondedicated O.D Device type: Bailer / Peristaltic / Submersible / Bladder / Waterra / Surface Centrifugal Comments: Preservative Container **Ouantity** Sample Data 3 x 40 ml HCl < 2 Sample Time: /4 14 Dup: MS: __ VOA (TCL) Weather: Raini-Approx. sample depth: (ft) Sampling method: Disposable Teflon Bailer / Peristaltic / Bladder / Metals $1 \times 500 \text{ m} | \text{HNO}_3 < 2$ Bailer cord: Dedicated / Nondedicated (dissolved) Pressure Filtered at Well using 0.45u filter, prior to preservation? Y/N
Field Decon: Bailer / Filter / Tubing / Other N/N 300 ml vi-1 liter Field Decon: Bailer / Filter / Tubing / Other N prior to sample Sample Appearance: Field Parameters SC # 1 Instrument ID # pH # 1 Turbidity # TB-1 Instrument ID# Temp Spec. Cond. Note: pH and SC measurements are automatically temperature compensated by the instruments Well Condition Checklist General Condition Good) Needs Repair Riser type: SST / PVC Protective Steel: OK Cracked / Leaking / Bent / Loose / None Riser. Good/Damaget/None Is well plumb? Y IN Well number visible? Y N Well Cap. Good/Broken/None Lock: Good / Broken / None Evidence of rain water between security casing and riser?: Y Rust around Cap: Y (N) Concrete collar: OK / Cracked / Leaking / None Evidence of ponding around well?: Y [N] Gopher type holes around collar?: Y Other Evidence of Rodents / Insects (None Comments:

		Ob ant		17	33.76 A.	-4.88
Groundwater Sampli	ing Field Data	Sheer			13/7/R-	4.67
Client/Project Name: CPR Underground Recovery System		Well ID	682		(1211/6 b)	RIWM
Project Location: Bayamon, Puerto Rico	·		1151		/ V S-10	
	13/09	Sampled	by: // G	730		5 77
						30.12
Elevation Data	We	ll Diameter (inches):	2, "		081
Date: Time: 11.31	VV C	II Diamotor (TE	P
(if different from sample date)	Water Column He	eight:		(ft)	9	feel pie
Denth to water(ft) 7.80	purge factor	(0.522 fo	r 2" well; 1.	.98 for 4" well)		. ' -
Debti to water(22)	Volume to be pur		5.16	(gal)		
Bottom of well(ft) 56.00		ious or curre	nt day Y N	V.		
Measuring Point: TPS / PVD / SST	PID (ppm			-		
Measuring Device ID#:	1 10 (pp		•			
Comments:					1	
	60	S 4 8				
Purge Data	PH	Not:	L (C)	SC (µS/cm)	Turbidity NTU)	7
Initial water level (ft): 7.80	Time Vol. (gal)	-pH	temp (C)	556	7.1	
Post-purge water level (ft): 7, 83/14/	17:49 8:10)	26.99	706	10.1	
(Sample after 80% well recovery or prior to 2 hrs after purging)	7:55 8.67	7	26.93	700	0.6	_
Pump Rate:(lpm / gpm)	18:00 8.58	10	26.87	359	0.0	
Well Yield: High Moderate / Low / Dry	18:05 8.54	13	26.84	691	0.0	-1 .
Purge device Dedicated / Nondedicated	18:12 8-51	20	26.66	694	0.0	- 1¥7
Device type: Bailer / Peristaltic / Submersible /	18:17 8:49	30	26.65	692	10.0	
Bladder Waterra / Surface Centrifugal	18.23 8.47	50	C6.63	<u> </u>	1	_
Comments:					1	
			-			
			<u> </u>		1	
				Preservative		T
Sample Data		Container			1824	700
Sample Time: 183 4 Dup: MS: MSD: MSD:		VOA (TCL)	3 x 40 ml	HCI < 2	7	100
Approx. sample depth: 5 (ft) Weather			1			
Sampling method: Disposable Teflon Bailer / Peristaltic / B	Bladder Waterra	Metals		TDIO < 2	1827	7.96
Bailer cord: Dedicated / Nondedicated //		(dissolved)	1	$HNO_3 < 2$		/ BR
Pressure Filtered at Well using 0.45u filter, prior to preserv Field Decon: Bailer / Filter / Tubing / Other	ration? (V/N)		1 liter		1	
Field Decon: Bailer / Filter / Tubing / Other	5,00 ml	はっち				
Sample Appearance:	oftend P	104 10				
	70.1-	apripu	<u> </u>	<u> </u>	_	
Field Parameters						
Instrument ID # pH # 1 Turbidi	ty # <u>TB-1</u>	Instrumen		C#1	_	
pH/Temp Temp		Spec. Con			_	
Note: pH and SC measurements are aut	omatically temper	ature comper	nsated by the	e instruments		
Well Condition Checklist						
General Condition Good / Needs Repair	Riser typ		PVQ	-		
Protective Steel; OK Cracked / Leaking / Bent / Loose / N		oed / Damage	ed/None			
Well number visible? Y N	Is well p	lumb?YN				
Well Capt Good / Broken / None	\sim 1	ood / Broken			1	
Evidence of rain water between security casing and riser?:		und Cap: X/			-	
Evidence of ponding around well? Y(N)	Concrete	collar OK /	Cracked / I	eaking None		
Gopher type holes around collar?: Y		vidence of: Re	odents / Inse	ects/None		
Comments: hinch of 7682	沙椰山西	Ken				

Well #: MW-	Date,	Time	PID	WL	WD	Sample tim	е	March	Sept.	Notes
	9/22/09	937		4.23				X		
15A (V, Pb)	9/24/09	14.70		1.7/				X		
16A (V, Pb)*	9/24/2	1649	_	1.34				Χ		
37A (V, Pb)	4/23/09	1537	_	3.93		1815		Χ	Χ	
63A (V, Pb)	9/23/05	1042	(2,71				Χ		
13B2 (V, Pb)	4/23/09	1647	-	1255				Х		
14B (V, Pb)	9/04/09	9.38	_	11.02		1016		Х	Х	
15B2 (V, Pb)	9 34 09	14.41		C. 22				Х		,
16B2 (V, Pb)	9/24/18	1346		761		1429		Χ	Х	
	4/24/81		(10.84		1232		Х	Х	
	9/22/39	1250		3.98		1412		Х	Х	
21B (V, Pb, Hg, As)	9/23/09	910	-	146		952		Х	Χ	
75B (V, Pb, As)	9/23/09	1141	_	1.10			VD 1327	Χ	Х	
				 - -		vMS1332	vMSD 7338			·
	9/23/07	1731		7.80		1834		Χ	Χ	
	700	928		7.61		1029		Х	Χ	
78B (V, Pb, Hg, As)	1122/09	3.32	-	3.32			mD 1+1+	Χ	Χ	
						mMS1416	mMSD 1422			
TB								Χ	Χ	

ľ	V	otes	•

S - sample

D - duplicate

MS - Matrix Spike

MSD - Matrix Spike Duplicate

v - volatile (3, 40 ml vials w/ HCL)

WL - Water Level

WD - Well Depth

PID - Photoionization Detector

m - Dissolved metals (1, 1L or 500 ml plastic w/ HNO3)

* - Measure water level from outer casing mark

Only take trip blank sample for VOC analysis.

For specific details per well refer to the Groundwater Sampling Field Data Sheet

15E 13 <i>E</i>	ا 🕰	Hog Date	143 1450	5.75 5.75		
13E 16E	3 9	124/09	1648	5-31		
160 76 <i>P</i>		123/09	1233	4.88		·
76E P44 P49	17101	23/12/1	1/09 /5	~ C 0206\	, O 13 91438	-012. 9/09

CALIBRATION

Date 1/2/04 Reading Time
pH meter 5,96/700

Cond. meter 1413

PID 0,0/72.5

Turbidity Date 1/2/06
pH meter 6.08/7.00

Cond. meter 14/0

PID

Turbidity 72.5

Date 9/33/09
pH meter

Cond. meter 14/0
PID

Turbidity 72.5

Turbidity 72.5

Turbidity 72.5

Turbidity 72.5

Turbidity 72.5

Turbidity 72.5

Turbidity 72.5